Table 1. Summary of Natural Gas Production in the United States, 1994-2000

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998							
January	2,093	307	48	19	1,719	82	1,637
February	1,877	291	49	17	1,520	73	1,448
March	2,081	310	51	20	1,700	81	1,619
April	1,994	284	50	20	1,640	78	1,562
May	2,035	266	47	16	1,705	81	1,624
June	1,975	271	49	21	1,634	78	1,556
July	2.002	265	51	20	1.666	80	1.586
August	2,024	273	53	20	1,678	80	1,598
September	1,874	276	51	20	1,527	73	1,454
October	2,026	297	58	21	1,650	79	1,571
November	1,954	292	52	20	1,591	76	1,515
December	1,988	302	51	20	1,615	77	1,538
Total	23,924	3,433	611	234	19,646	938	18,708
1999							
	R2.064	R296	^R 54	^R 21	R1.693	^R 84	R1.609
January	,	R280	R49	R ₁₉	,	R76	,
February	R1,878	260 R298	49 ^R 51	R20	R1,531	76 R84	R1,455
March	R2,070				R1,701	**84 **80	R1,616
April	R1,964	R274	^R 50	R20	R1,620		R1,540
May	R1,984	^R 255	^R 53	R20	R1,657	R82	R1,574
June	R1,945	R262	^R 48	R20	R1,615	R80	R1,535
July	R1,988	R253	^R 52	21	R1,663	^R 83	R1,580
August	R1,984	R263	^R 50	^R 21	R1,651	R82	R1,569
September	R1,931	R265	^R 50	^R 23	R _{1,594}	^R 79	R1,515
October	R2,012	^R 286	^R 53	^R 21	^R 1,653	^R 82	^R 1,571
November	^R 1,953	R282	^R 49	^R 20	^R 1,601	^R 79	R1,522
December	R1,982	R293	^R 52	R20	R1,618	R80	R1,537
Total	R23,755	R3,305	^R 610	R245	R19,596	R 973	R18,623
2000							
January	E2,041	€336	E42	E20	E1,644	[€] 76	E1,568
February	E1,935	E320	E42	E22	E1,551	E71	E1,479
March	[€] 2,069	[€] 319	€46	E23	E1,680	E77	E1,602
April	RE1,977	RE324	E43	E20	RE1,590	E73	RE1,517
May	RE2.032	RE320	^E 43	E21	RE1.648	^E 76	RE1.572
June	RE1.974	RE 293	RE44	E23	E1.613	E74	RE1,539
July	RE2.009	RE292	RE43	RE 20	RE1.654	₽76	RE1.578
August	RE2,053	RE309	RE 44	E22	E1,678	F77	E1,601
September	E1.977	[€] 293	E43	E21	E1.620	E75	E1.545
October(STIFS)	NA	NA 233	NA TO	NA Z I	E1,671	F79	E1,592
November(STIFS)	NA	NA	NA	NA	E1,612	[₽] 78	E1,534
2000 YTD	NA	NA	NA	NA	E17,961	^E 833	E47 400
					•		E17,129
1999 YTD	21,773	3,012	558	226	17,978	892	17,086
1998 YTD	21,936	3,132	560	214	18,030	861	17,170

 $^{^{\}rm a}$ See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

Notes: Data for 1994 through 1999 are final. All other data are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1999: Energy Information Administration (EIA), *Natural Gas Annual* 1999. January 2000 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

c Equal to marketed production (wet) minus extraction loss.

R Revised Data.

E Estimated Data.

RE Revised Estimated Data.

NA Not Available.